



National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Esso Exploration and Production Nigeria Limited -EENL	
Reporting Officer		Kyle Howlett	
Designation		Erha Asset Manager	
Phone Number		+2348172068400	
Email Address		kyle.a.howlett@exxonmobil.com	
Incident Number		002/2026	
Section 2 - Location			
State / LGA		Erha FPSO OML 133 / Offshore	
Coordinates of spill		EASTINGS 5Deg 21Min/6Secs N NORTHINGS 4Deg 20Min/9Secs E	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		2/3/2026 Time: 17:00 hours local time	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker /Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☒ FPSO ☐ Refinery ☐ Others.....	
Cause of spill		Other: Observed silvery sheen on the portside of the FPSO, traced to a blocked hazardous open drain tank liquid outlet and false readings on tank level instrumentation and sight glass.	
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☒ Others: (Hazardous open drain tank outlet line unblocked; sheen observed to self-dissipate and sea state cleared)	
Product Data	☐ Persistent		☒ Non Persistent
	Product Name/Type		
	SG/API Gravity		
	Pour Point		
	Wax Content		
	Asphaltene		
	Viscosity		

Oil	Slick Locations(s)		
observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil descriptions	Tarballs (tb)		
	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color and appearance	Silver/grey		X
	Rainbow		
	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☐ On site ☒ Others (Surveillance from field personnel)	
Section 4 – Approximate Duration			
Release Rate	Instantaneous Release		Continuous Release
		Per Hour	☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	About 0.000755 of Oily Water based on sheen appearance	
	Coverage		
	Direction of travel		
Section 5 - Weather			
METEOROLOGICAL DATA		NIMET weather forecast	
Wind Direction (wind direction given from)	North West		
Initial Wind Speed	14 knts		
Air Temperature (C or OF)	28.8 deg C		
Visibility Estimate	☒ Good ☐ Fair ☐ Poor		
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood	High ☐ Ebb ☐		
Water Temperature (OC or OF)	25.3 deg C		
High Tide Time			
Source			
Section 6 – Pre-Entry Activities		NOT APPLICABLE	
Mechanical cleaning	Yes ☐	No ☐	
Recovery of free phase oil	Yes ☐	No ☐	
Booming	Yes ☐	No ☐	
Wild life rehabilitation	Yes ☐	No ☐	
Dispersant application	Yes ☐	No ☐	
Section 7 – Pre-Entry Activities		NOT APPLICABLE	
Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D ☐	Not at this time ☐

Section 8– Equipment

On Site

REPORTING OFFICER: Kyle Howlett

DESIGNATION: Erha Asset Manager

DocuSigned by:

Kyle Howlett

SIGNATURE:2632B10590104AE.....

DATE: February 5, 2026

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